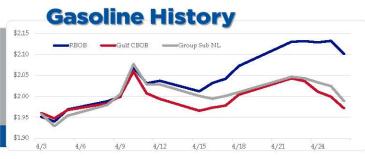




DIVISION OF TAC The Arnold Companies

Gasoline

	RBOB	Change	Gulf CBOB	Change	Group Sub NL	Change	Gulf Basis	Group Basis	RBOB Techn	cals	
4/29	\$2.0857	-\$0.0149	\$1.9562	-\$0.0147	\$1.9735	-\$0.0149	\$ (0.1301)	\$ (0.1125) Indicator	Direction	Resistance
4/26	\$2.1006	-\$0.0315	\$1.9711	-\$0.0281	\$1.9884	-\$0.0360	\$ (0.1296)	\$ (0.1122	MACD	Topping	2.2855 May '18 High
4/25	\$2.1321	\$0.0036	\$1.9992	-\$0.0119	\$2.0244	-\$0.0086	\$ (0.1330)	\$ (0.1077	Stochastics	Topping	2.1559 2019 High
4/24	\$2.1285	-\$0.0031	\$2.0111	-\$0.0250	\$2.0330	-\$0.0101	\$ (0.1175)	\$ (0.0955	RSI	Neutral	1.8288 March 28 Low
4/23	\$2.1316	\$0.0018	\$2.0361	-\$0.0067	\$2.0431	-\$0.0032	\$ (0.0955)	\$ (0.0886	ADX	Neutral	1.7124 March Low
4/22	\$2.1298	\$0.0576	\$2.0428	\$0.0389	\$2.0463	\$0.0364	\$ (0.0870)	\$ (0.0835	Momentum	Neutral	Support
4/18	\$2.0722	\$0.0304	\$2.0039	\$0.0259	\$2.0099	\$0.0091	\$ (0.0684)	\$ (0.0623	Bias:	Neutral	*
4/17	\$2.0418	\$0.0101	\$1.9780	\$0.0050	\$2,0008	\$0.0064	\$ (0.0638)	\$ (0.0410)	•	





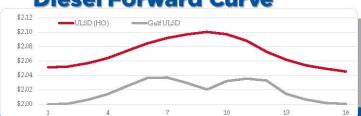
Diesel

	ULSD (HO)	Change	Gulf Ulsd	Change	Group Ulsd	Change	Gulf Basis	Group Basis	HO Technica	als	6
4/29	\$2.0539	\$0.0027	\$2.0027	\$0.0027	\$2.0546	\$0.0017	\$ (0.0517)	\$ 0.0004	Indicator	Direction	Resistance
4/26	\$2.0512	-\$0.0469	\$2.0000	-\$0.0591	\$2.0529	-\$0.0469	\$ (0.0512) \$	\$ 0.0016	MACD	Topping	2.2554 November High
4/25	\$2.0981	-\$0.0006	\$2.0491	-\$0.0006	\$2.0998	-\$0.0005	\$ (0.0490) \$	\$ 0.0016	Stochastics	Bearish	2.1215 2019 High
4/24	\$2.0987	-\$0.0193	\$2.0497	-\$0.0187	\$2.1002	-\$0.0179	\$ (0.0490) \$	\$ 0.0015	RSI	Neutral	1.9452 March Low
4/23	\$2.1180	\$0.0140	\$2.0684	\$0.0134	\$2.1181	\$0.0127	\$ (0.0496)	\$ 0.0001	ADX	Neutral	1.6424 2019 Low
4/22	\$2.1040	\$0.0331	\$2.0550	\$0.0340	\$2.1055	\$0.0328	\$ (0.0490)	\$ 0.0014	Momentum	Neutral	Support
4/18	\$2.0709	\$0.0017	\$2.0210	\$0.0025	\$2.0727	\$0.0005	\$ (0.0499) \$	\$ 0.0018	Bias:	Neutral	
4/17	¢2.0602	\$0.0130	¢2.04.95	\$0.0120	¢2.0722	¢0 0120			OC.		

Diesel History



Diesel Forward Curve



Crude

Refinery Margins

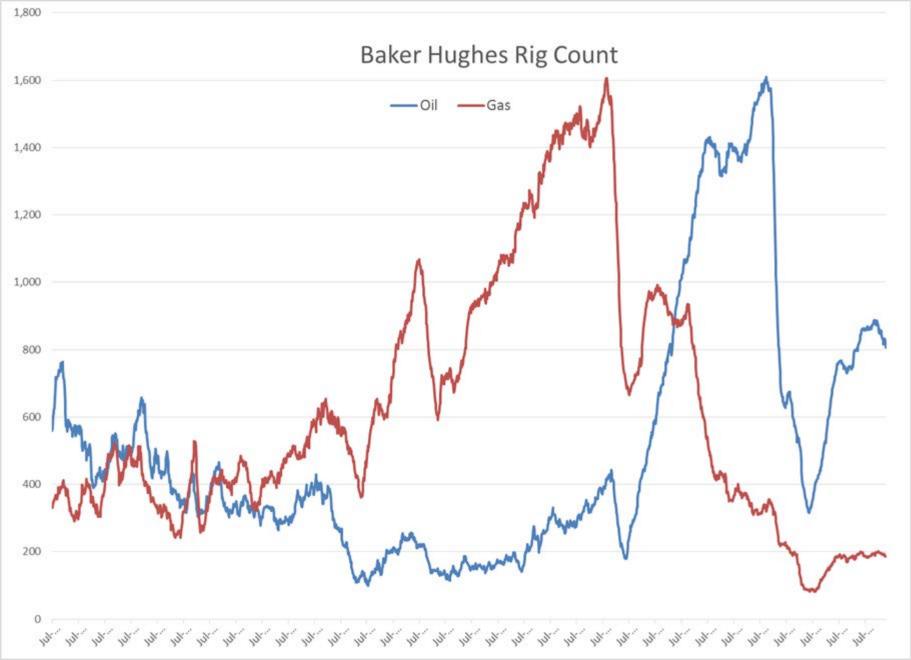
	WTI	Change	Brent	Change		Vs V	VTI			Vs Bre	nt		Group / WCS
4/29	\$63.13	-\$0.17	\$71.86	-\$0.29	Gulf Gas	Gulf Diesel	3/2/1	5/3/2	Gulf Gas	Gulf Diesel	3/2/1	5/3/2	3/2/1
4/26	\$63.30	-\$1.91	\$72.15	-\$2.20	\$19.48	\$20.70	\$19.89	\$19.97	\$10.63	\$11.85	\$11.04	\$11.12	22.52
4/25	\$65.21	-\$0.68	\$74.35	-\$0.22	\$18.75	\$20.85	\$19.45	\$19.59	\$9.61	\$11.71	\$10.31	\$10.45	24.18
4/24	\$65.89	-\$0.41	\$74.57	\$0.06	\$18.57	\$20.20	\$19.12	\$19.22	\$9.89	\$11.52	\$10.44	\$10.54	24.43
4/23	\$66.30	\$0.60	\$74.51	\$0.47	\$19.22	\$20.57	\$19.67	\$19.76	\$11.01	\$12.36	\$11.46	\$11.55	23.42
	Line 1	Change	Line 2	Change									
CPL space	-0.0145	\$0.0005	-\$0.0035	-\$0.0003	l		T T	Discoll		d 6			

Commodity Futures Economic Indicators Settle Change Settle Change S&P 500 2,942 15.25 Ethanol 1.342 -0.005 DJIA 26.543 81.25 NatGas 3.180 -0.300 1.286 Nasdaq 7.827 9.76 Gold -5.4 Silver 15 01 0.23 0.0022 EUR/USD 1.1144 Copper 2.89 -0.015 **USD Index** 97.73 -0.60 FCOJ 99.80 -1.50 US 10 YR YIELD 2.51% -0.03 Corn 351.25 4.00 US 2 YR YIELD 2.28% -0.05 Soy 853.75 2.75 Oil Volatility Index 25.57 5.67 Wheat 435.00 -0.75S&P Volatiliy Index (VIX) 13.25 -0.52 Ethanol RINs 0.1578 -0.003 Nikkei 225 Index 22,345 40.00 Butane 0.755 -0.004

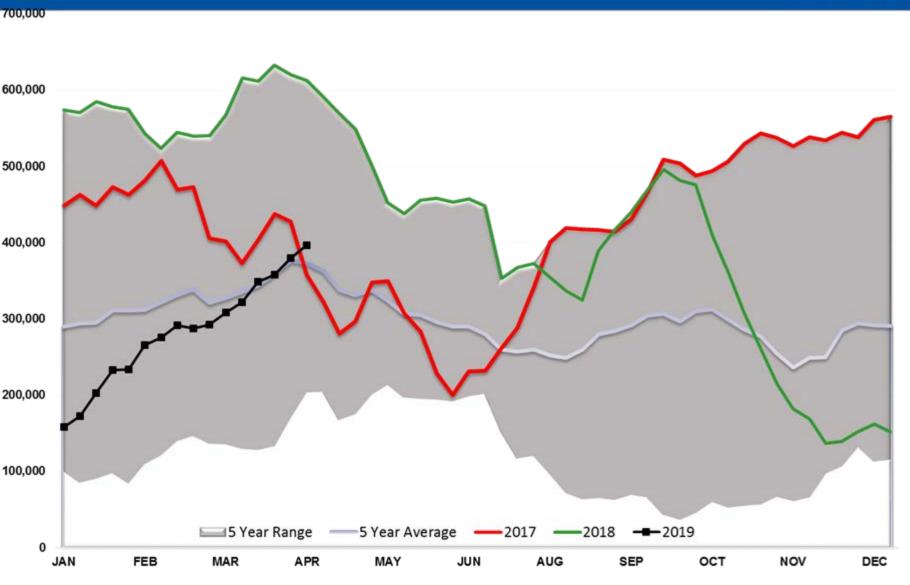
Diesel Forward Curve

Del. Month	Price	Differential	3 Mo. Avg	6 Mo. Avg	
May-19	\$2.0007	-\$0.0500			
Jun-19	\$2.0061	-\$0.0495			
Jul-19	\$2.0140	-\$0.0485	\$2.0069		
Aug-19	\$2.0255	-\$0.0475			
Sep-19	\$2.0365	-\$0.0455			
Oct-19	\$2.0370	-\$0.0545	\$2.0330	\$2.0200	
Nov-19	\$2.0295	-\$0.0650			
Dec-19	\$2.0204	-\$0.0785			
Jan-20	\$2.0321	-\$0.0635	\$2.0273		
Feb-20	\$2.0356	-\$0.0480			
Mar-20	\$2.0329	-\$0.0355			
Apr-20	\$2.0142	-\$0.0430	\$2.0276	\$2.0275	
12 Month Avg	\$2.0237	-\$0.0524			

^{0.644} Propane *SOURCES: Nymex, CBOT, NYSE, ICE, NASDAQ, CME Group, CBOE. Prices delayed.

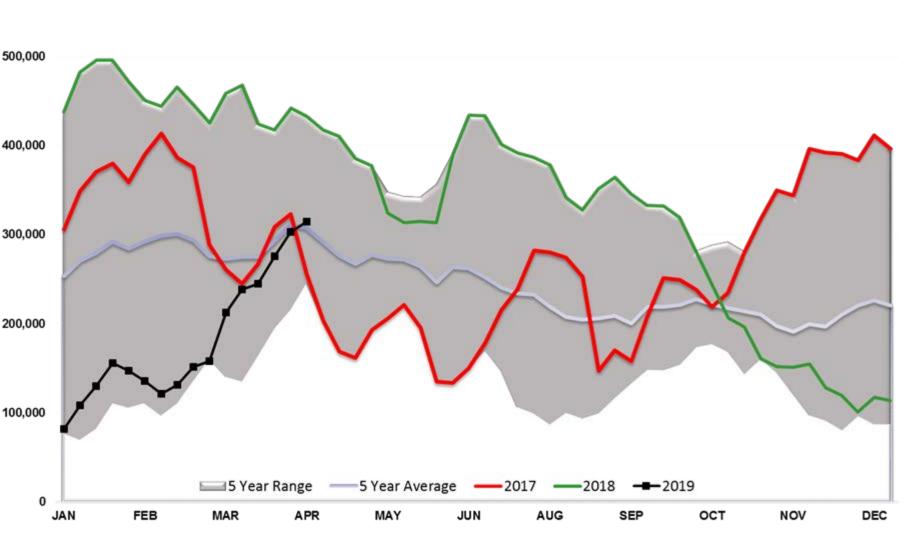




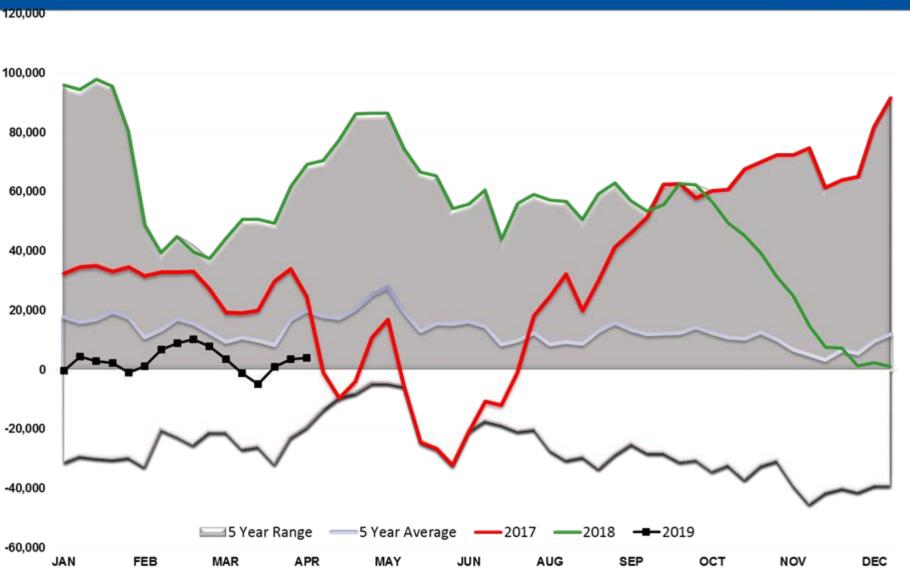




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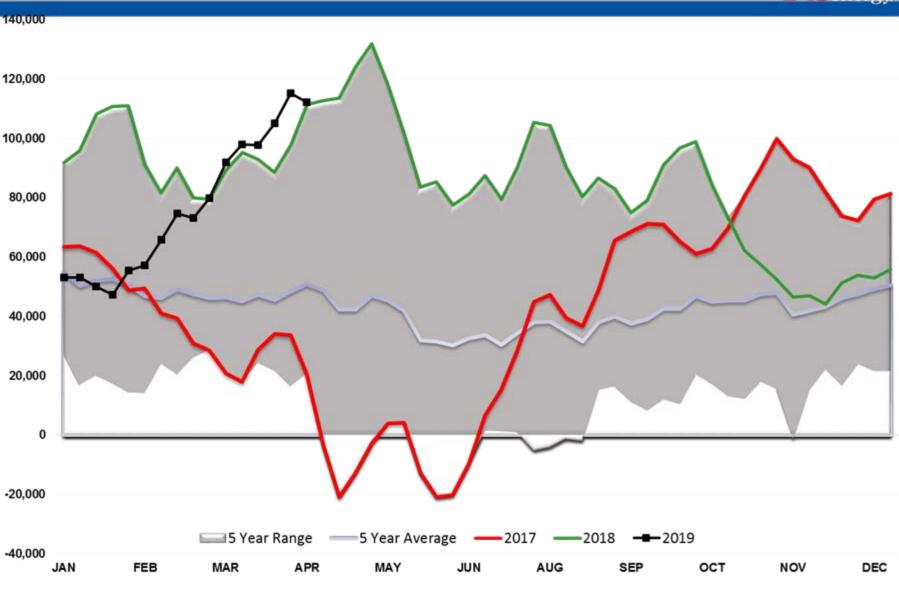


ULSD Managed Net Position

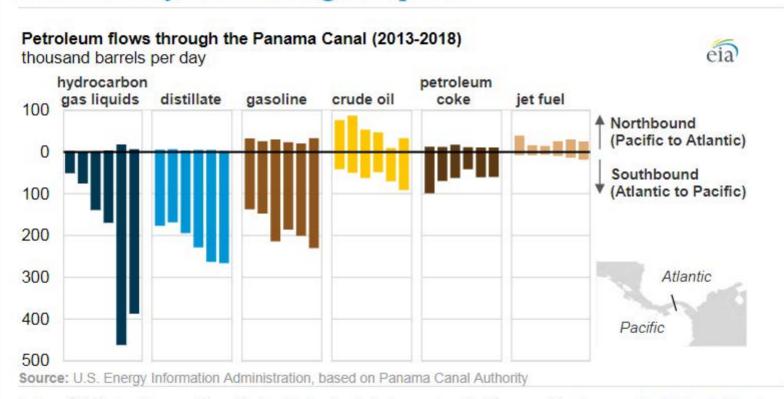


RBOB Managed Net Position





Panama Canal expansion allows more transits of propane and other hydrocarbon gas liquids



In June 2016, the Panama Canal Authority, the body that operates the Panama Canal, opened a third set of locks that facilitated transit of larger ships, the first such expansion since the canal was completed in 1914. In the years since the canal was expanded, the largest change in petroleum flows through the canal has been the increase of hydrocarbon gas liquids (HGL), especially propane, from the U.S. Gulf Coast to destinations in Asia.