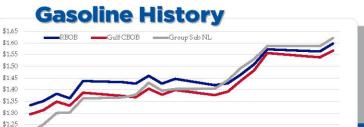


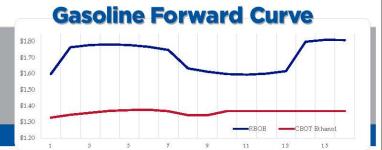


Gasoline

	RBOB	Change	Gulf CBOB	Change	Group Sub NL	Change	Gulf Basis	Gro	oup Basis	RBOB Techni	cals		
2/21	\$1.5934	-\$0.0047	\$1.5630	-\$0.0045	\$1.6170	-\$0.0047	\$ (0.0310)	\$	0.0233	Indicator	Direction	Resistance	
2/20	\$1.5981	\$0.0343	\$1.5677	\$0.0292	\$1.6217	\$0.0349	\$ (0.0305)	\$	0.0236	MACD	Bullish	1.8332	200 Day MA
2/19	\$1.5638	-\$0.0091	\$1.5385	-\$0.0184	\$1.5868	\$0.0000	\$ (0.0253)	\$	0.0230	Stochastics	Bullish	1.6040	2019 High
2/15	\$1.5729	\$0.0644	\$1.5569	\$0.0742	\$1.5869	\$0.0557	\$ (0.0160)	\$	0.0139	RSI	Bullish	1.2450	December Low
2/14	\$1.5085	\$0.0434	\$1.4826	\$0.0442	\$1.5312	\$0.0384	\$ (0.0259)	\$	0.0227	ADX	Bullish	0.8975	Feb 2016 Low
2/13	\$1.4651	\$0.0379	\$1.4384	\$0.0471	\$1.4928	\$0.0529	\$ (0.0267)	\$	0.0277	Momentum	Bullish	Support	
2/12	\$1.4272	\$0.0080	\$1.3914	\$0.0147	\$1.4399	\$0.0368	\$ (0.0359)	\$	0.0127	Bias:	Bullish	<u> </u>	
2/11	\$1.4192	-\$0.0272	\$1.3766	-\$0.0218	\$1.4032	\$0.0003	\$ (0.0426)	\$	(0.0161)				



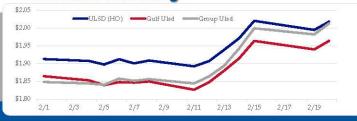
2/12



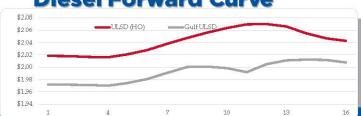
Diesel

	ULSD (HO)	Change	Gulf Ulsd	Change	Group Ulsd	Change	Gulf Basis	Gr	oup Basis	HO Technica	als	42	
2/21	\$2.0179	-\$0.0004	\$1.9640	-\$0.0004	\$2.0123	-\$0.0014	\$ (0.0544)	\$	(0.0058)	Indicator	Direction	Resistance	
2/20	\$2.0183	\$0.0237	\$1.9644	\$0.0147	\$2.0137	\$0.0317	\$ (0.0539)	\$	(0.0046)	MACD	Bullish	2.0966	200 Day MA
2/19	\$1.9946	-\$0.0257	\$1.9397	-\$0.0242	\$1.9820	-\$0.0173	\$ (0.0550)	\$	(0.0126)	Stochastics	Topping	2.0323	2019 High
2/15	\$2.0203	\$0.0487	\$1.9638	\$0.0488	\$1.9993	\$0.0564	\$ (0.0565)	\$	(0.0210)	RSI	Neutral	1.6424	2019 Low
2/14	\$1.9716	\$0.0328	\$1.9150	\$0.0349	\$1.9430	\$0.0490	\$ (0.0566)	\$	(0.0287)	ADX	Neutral	1.5488	Aug 2017 Low
2/13	\$1.9388	\$0.0316	\$1.8801	\$0.0322	\$1.8940	\$0.0300	\$ (0.0588)	\$	(0.0448)	Momentum	Neutral	Support	
2/12	\$1.9072	\$0.0150	\$1.8478	\$0.0216	\$1.8640	\$0.0200	\$ (0.0594)	\$	(0.0433)	Bias:	Neutral		
2/11	\$1.8922	-\$0.0163	\$1.8263	-\$0.0233	\$1.8440	-\$0.0124							

Diesel History



Diesel Forward Curve



Crude

Refinery Margins

	WTI	Change	Brent	Change		Vs V	VTI			Vs Brei	nt		Group / WCS
2/21	\$56.89	-\$0.03	\$66.89	-\$0.19	Gulf Gas	Gulf Diesel	3/2/1	5/3/2	Gulf Gas	Gulf Diesel	3/2/1	5/3/2	3/2/1
2/20	\$56.92	\$0.83	\$67.08	\$0.63	\$8.92	\$25.58	\$14.48	\$15.59	-\$1.24	\$15.42	\$4.32	\$5.43	21.65
2/19	\$56.09	\$0.50	\$66.45	-\$0.05	\$8.53	\$25.38	\$14.14	\$15.27	-\$1.83	\$15.02	\$3.78	\$4.91	20.23
2/15	\$55.59	\$1.18	\$66.50	\$0.25	\$9.80	\$26.89	\$15.50	\$16.63	-\$1.11	\$15.98	\$4.59	\$5.72	20.47
2/14	\$54.41	\$0.00	\$66.25	\$1.68	\$7.86	\$26.02	\$13.91	\$15.12	-\$3.98	\$14.18	\$2.07	\$3.28	20.00
	Line 1	Change	Line 2	Change									
CPL space	-0.0083	\$0.0095	-\$0.0018	-\$0.0013				Diocall	EO MINIS N	d Curvo	·		

Commodity Futures Economic Indicators

	Settle	Change		Settle	Change
S&P 500	2,787	8.25	Ethanol	1.345	-0.005
DJIA	25,954	63.12	NatGas	3.180	-0.300
Nasdaq	7,062	-4.27	Gold	1,343	-9.8
			Silver	16.16	0.66
EUR/USD	1.1375	0.0004	Copper	2.93	-0.016
USD Index	96.29	-0.60	FCOJ	119.85	0.10
US 10 YR YIELD	2.65%	0.00	Corn	370.75	6.00
US 2 YR YIELD	2.50%	0.00	Soy	902.50	9.75
Oil Volatility Index	31.00	-0.24	Wheat	480.75	9.00
S&P Volatiliy Index (VIX)	14.88	-0.86	Ethanol RINs	0.2203	-0.001
Nikkei 225 Index	21,400	15.00	Butane	0.857	
			Propane	0.675	

^{*}SOURCES: Nymex, CBOT, NYSE, ICE, NASDAQ, CME Group, CBOE. Prices delayed.

Diesel Forward Curve

Del. Month	Price	Differential	3 Mo. Avg	6 Mo. Avg
Mar-19	\$1.9716	-\$0.0450		
Apr-19	\$1.9712	-\$0.0440		
May-19	\$1.9700	-\$0.0445	\$1.9709	
Jun-19	\$1.9743	-\$0.0450		
Jul-19	\$1.9809	-\$0.0445		
Aug-19	\$1.9909	-\$0.0465	\$1.9820	\$1.9765
Sep-19	\$2.0003	-\$0.0445		
Oct-19	\$2.0010	-\$0.0535		
Nov-19	\$1.9984	-\$0.0635	\$1.9999	
Dec-19	\$1.9920	-\$0.0730		
Jan-20	\$2.0049	-\$0.0605		
Feb-20	\$2.0111	-\$0.0505	\$2.0027	\$2.0013
12 Month Avg	\$1.9889	-\$0.0513		

New-well production per	rig	by	region
-------------------------	-----	----	--------

Production by region

DUC wells by region

	Oil production thousand barrel			Gas production million cubic feet/day			
Region	February 2019	March 2019	change	February 2019	March 2019	change	
Anadarko	587	587	(M	7,666	7,706	40	
Appalachia	138	141	3	31,292	31,602	310	
Bakken	1,439	1,452	13	2,727	2,741	14	
Eagle Ford	1,429	1,438	9	6,885	6,937	52	
Haynesville	43	43	-	10,105	10,265	160	
Niobrara	697	713	16	5,256	5,319	63	
Permian	3,981	4,024	43	13,178	13,397	219	
Total	8,314	8,398	84	77,109	77,967	858	

New-well production	per rig by region
	Drilled bu
Region	Dec

Anadarko

Appalachia

Eagle Ford

Haynesville

Niobrara

Permian

Total

Bakken

ion	Production by region	

3,965

8,591

DUC wells by region

205

207

out uncompleted wells (DUC)									
ecember 2018	January 2019	change							
1,081	1,085	4							
529	507	(22)							
730	715	(15)							
1,568	1,597	29							
202	205	3							
516	519	3							

4,170

8,798