Amend printed bill, page 11, strike lines 22 through 27.

Page 12, strike lines 1 through 3 and substitute:

"(5) Regulatory matters. (a) Ensuring retail rate stability. (I) The commission shall establish a maximum electric retail rate impact of one and one-half percent of the total electric bill annually for each customer for implementation of the approved additional clean energy plan activities, consistent with this subsection (5). Nothing in this subsection (5)(a) supercedes subsection (3)(a)(I) of this section. (II) A qualifying retail utility shall collect revenues for the additional clean energy plan activities through a clean energy plan revenue rider assessed on a percentage basis on all retail customer bills, as deemed prudent by the commission. The revenue rider may be established as early as the year following approval of a clean energy plan by the commission, and the qualifying retail utility may propose a commencement date and level no greater than the maximum electric retail rate impact. The revenue rider shall afford the qualifying retail utility cost recovery treatment up to the maximum electric retail rate impact until the first rate case following the final implementation of the clean energy plan, at which time the remaining costs and savings associated with the clean energy plan will be incorporated into base rates. The qualifying retail utility may propose to adjust the level of the retail rate rider over time so long as it does not exceed the maximum retail rate impact and as deemed prudent by the commission. Nothing in this subsection (5) affects the commission’s authority to evaluate the prudence of costs associated with approved clean energy plan activities. (III) The clean energy plan revenue rider will be utilized for costs of a qualifying retail utility’s clean energy plan capital investments and operating and related expenses, exclusive of: (A) fuel and transmission costs; (B) costs associated with the capital investments and operating and related expenses within the overall approved resource portfolio necessary to fully satisfy the resource need identified for the electric resource plan without the clean energy plan;"
(C) The incremental costs of eligible energy resources recovered with funds collected under section 40-2-124 (1)(g); and

(D) The incremental costs of any clean energy resources and their directly related interconnection facilities that, subject to Commission approval, are recovered with funds collected under section 40-2-124 (1)(g) in accordance with subsection (4)(a)(VIII) of this section. The qualifying retail utility shall return savings associated with the plan to customers through existing rate riders and base rate adjustments.

(IV) The clean energy plan revenue rider must be designed to afford customers certainty on the maximum rate impact of the approved additional clean energy plan activities through at least calendar year 2030. Annually, the qualifying retail utility shall file a report with the Commission indicating, at a minimum:

(A) The amount of rider collections;
(B) The revenue requirement associated with the approved additional clean energy plan activities to be paid for from the rider collections;
(C) Any positive or negative rider account balance;
(D) Interest expense associated with the revenue rider balance; and
(E) Any other information required by the Commission.

(V) In the first rate case following the final implementation of the clean energy plan, the Commission shall conduct a final reconciliation of the clean energy plan revenue rider and determine how to account for any positive or negative rider balance. In the manner determined by the Commission, any remaining positive balance shall be returned to customers or used to reduce customer rates and any negative balance shall be incorporated into the qualifying retail utility’s rates."

Page 13, line 11, after the period add "The Commission may require the qualifying retail utility to provide such periodic reports on the reliability and resiliency of the electric system as it may deem appropriate to ensure the clean energy plan does not adversely impact reliability or resiliency.".

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