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# SU FERC OPEN SOLICITATION PROCESS

UPDATED: MAY 2, 2016

## FREQUENTLY ASKED QUESTIONS (FAQ)

This FAQ document will be updated throughout the Open Solicitation with responses to questions from interested parties. Updates to this document will be announced in the [News & Announcements](#) section of the Open Solicitation website (southline-os.com) and through email distributions to registered participants.

- 1. The Southline Market Feasibility Tool, demonstrated during the Informational Webinar, allows the user to input loss assumptions as a part of the Southline transmission service charge. How will losses be handled during negotiations for transmission capacity? Are they set by segment, or is that negotiable?***

The transmission service rate negotiation will be between SU FERC, LLC and parties with whom they enter bilateral negotiations. However, losses will likely be the responsibility of the Interested Entity to cover in the operational arrangements for its offtake or PPA.

- 2. Why is the capacity offered by SU FERC, LLC in this Open Solicitation different from the total capacity identified in the WECC Phase 3 Accepted Path Rating Study? For example, the rating appears to be 1,037 MW from East-to-West from Afton to Apache, but only 882 MWs are being offered as a part of SU FERC's capacity rights.***

SU FERC will have approximately 882 MW of East-to-West capacity rights from Afton to Apache, and 748 MW from Apache to Saguaro/Tortolita. SU FERC would also have 186 MW of West-to-East capacity rights from Saguaro/Tortolita to Apache and 825 MW from Apache to Afton. The remaining Project capacity rights will be held by the Western Area Power Administration (Western) and are not a part of this Open Solicitation.

- 3. At what point might the names of entities executing precedent agreements and/or transmission service agreements become public?***

SU FERC will disclose the results of its customer selection, ranking process, and bilateral negotiations to FERC in one or more compliance filings. SU FERC will handle any announcements prior to the filing on a case-by-case basis.

- 4. What is the Available Transfer Capability (ATC) of neighboring transmission systems that could be used in conjunction with Southline?***

Evaluations of specific interconnection locations and transmission service requests will need to be done with Southline and the relevant transmission owners to determine ATC available for use in conjunction with Southline.

Information on posted paths can be found on relevant transmission owners' OASIS sites. A snapshot summary of certain WestConnect transmission owner posted paths has been posted to the [Documents](#) section of the Open Solicitation website (southline-os.com).

Note that Southline WECC Path Rating studies suggest that by adding the Southline Project, the neighboring transmission systems will be strengthened, thereby potentially increasing the amount of ATC

that could be offered on the existing system. For example, the southern New Mexico system is constrained by voltage limitations rather than thermal limitations. When the Southline project is added to the system, it will strengthen the overall area, which should increase the available transfer capability (ATC) of existing systems.