

TRANS MOUNTAIN PIPELINE ULC

TOLLS APPLYING ON PETROLEUM

From:
EDMONTON, ALBERTA; KAMLOOPS, BRITISH COLUMBIA

To:
EDMONTON, ALBERTA and
KAMLOOPS, SUMAS, BURNABY & WESTRIDGE MARINE TERMINAL, BRITISH COLUMBIA

Tolls for the transportation of Petroleum are comprised of transmission, applicable charges for receipt and delivery tankage and terminalling, and applicable surcharges/surcredits for Petroleum. The charges within this Toll Schedule are subject to the Rules and Regulations currently in effect and on file with the National Energy Board.

The charges listed in this Toll Schedule are payable in Canadian currency (\$ / m³).

Issued: April 6, 2018

Effective Date: May 1, 2018

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I. Net Tolls

Receipt	Destination	Type of Service	Petroleum Type	Mainline tolls	Surcharge (Surcredit)	Tankage		Terminalling		Westridge Loading	Net Toll
						Receipt	Delivery	Receipt	Delivery		
Edmonton	Edmonton	Tank Metered, Non Pipe	All	na	-	0.8063	-	0.2936	-	-	1.0999
Edmonton	Edmonton	Tank Non Metered	All	na	-	0.8063	-	0.1038	-	-	0.9101
Edmonton	Edmonton	Metered In, 3rd Party	All	na	-	Na	-	0.2515	-	-	0.2515
Edmonton	Kamloops	Tank Metered	Super Light	9.1525	(0.1830)	0.8063	0.1872	0.4057	0.3833	-	10.7519
Edmonton	Kamloops	Tank Non Metered	Super Light	9.1525	(0.1830)	0.8063	0.1872	0.2158	0.3833	-	10.5621
Edmonton	Kamloops	Direct Injected	Super Light	9.1525	(0.1830)	0.1209	0.1872	0.2506	0.3833	-	9.9116
Edmonton	Kamloops	3rd Party Injected	Super Light	9.1525	(0.1830)	0.1209	0.1872	0.0608	0.3833	-	9.7218
Edmonton	Sumas	Tank Metered	Light	12.2434	-	0.8063	1.2482	0.4057	0.2978	-	15.0014
Edmonton	Sumas	Tank Non Metered	Light	12.2434	-	0.8063	1.2482	0.2158	0.2978	-	14.8116
Edmonton	Sumas	Direct Injected	Light	12.2434	-	0.1209	1.2482	0.2506	0.2978	-	14.1610
Edmonton	Sumas	3rd Party Injected	Light	12.2434	-	0.1209	1.2482	0.0608	0.2978	-	13.9712
Edmonton	Sumas	Metered In, Direct Mainline	Light	12.2434	-	0.1209	1.2482	0.2746	0.2978	-	14.1849
Edmonton	Sumas	Tank Metered	Medium	12.2434	0.6122	0.8063	1.2482	0.4057	0.2978	-	15.6136
Edmonton	Sumas	Tank Non Metered	Medium	12.2434	0.6122	0.8063	1.2482	0.2158	0.2978	-	15.4238
Edmonton	Sumas	Direct Injected	Medium	12.2434	0.6122	0.1209	1.2482	0.2506	0.2978	-	14.7732
Edmonton	Sumas	3rd Party Injected	Medium	12.2434	0.6122	0.1209	1.2482	0.0608	0.2978	-	14.5834
Edmonton	Sumas	Metered In, Direct Mainline	Medium	12.2434	0.6122	0.1209	1.2482	0.2746	0.2978	-	14.7971
Edmonton	Sumas	Tank Metered	Heavy	12.2434	1.8365	0.8063	1.2482	0.4057	0.2978	-	16.8379
Edmonton	Sumas	Tank Non Metered	Heavy	12.2434	1.8365	0.8063	1.2482	0.2158	0.2978	-	16.6481
Edmonton	Sumas	Direct Injected	Heavy	12.2434	1.8365	0.1209	1.2482	0.2506	0.2978	-	15.9975
Edmonton	Sumas	3rd Party Injected	Heavy	12.2434	1.8365	0.1209	1.2482	0.0608	0.2978	-	15.8077
Edmonton	Sumas	Metered In, Direct Mainline	Heavy	12.2434	1.8365	0.1209	1.2482	0.2746	0.2978	-	16.0214
Edmonton	Sumas	Tank Metered	Super Heavy	12.2434	2.4487	0.8063	1.2482	0.4057	0.2978	-	17.4501
Edmonton	Sumas	Tank Non Metered	Super Heavy	12.2434	2.4487	0.8063	1.2482	0.2158	0.2978	-	17.2603
Edmonton	Sumas	Direct Injected	Super Heavy	12.2434	2.4487	0.1209	1.2482	0.2506	0.2978	-	16.6097
Edmonton	Sumas	3rd Party Injected	Super Heavy	12.2434	2.4487	0.1209	1.2482	0.0608	0.2978	-	16.4199
Edmonton	Sumas	Metered In, Direct Mainline	Super Heavy	12.2434	2.4487	0.1209	1.2482	0.2746	0.2978	-	16.6336
Edmonton	Burnaby	Tank Metered	Super Light	12.8384	(0.2568)	0.8063	1.2482	0.4057	0.3833	-	15.4251
Edmonton	Burnaby	Tank Non Metered	Super Light	12.8384	(0.2568)	0.8063	1.2482	0.2158	0.3833	-	15.2353
Edmonton	Burnaby	Direct Injected	Super Light	12.8384	(0.2568)	0.1209	1.2482	0.2506	0.3833	-	14.5847
Edmonton	Burnaby	3rd Party Injected	Super Light	12.8384	(0.2568)	0.1209	1.2482	0.0608	0.3833	-	14.3949
Edmonton	Burnaby	Tank Metered	Light	12.8384	-	0.8063	1.2482	0.4057	0.3833	-	15.6819
Edmonton	Burnaby	Tank Non Metered	Light	12.8384	-	0.8063	1.2482	0.2158	0.3833	-	15.4921
Edmonton	Burnaby	Direct Injected	Light	12.8384	-	0.1209	1.2482	0.2506	0.3833	-	14.8415
Edmonton	Burnaby	3rd Party Injected	Light	12.8384	-	0.1209	1.2482	0.0608	0.3833	-	14.6517
Edmonton	Burnaby	Metered In, Direct Mainline	Light	12.8384	-	0.1209	1.2482	0.2746	0.3833	-	14.8655

Receipt	Destination	Type of Service	Petroleum Type	Mainline tolls	Surcharge (Surcredit)	Tankage		Terminalling		Westridge Loading	Net Toll
						Receipt	Delivery	Receipt	Delivery		
Edmonton	Westridge	Tank Metered	Light	12.8839	-	0.8063	1.2482	0.4057	0.3833	1.4917	17.2190
Edmonton	Westridge	Tank Non Metered	Light	12.8839	-	0.8063	1.2482	0.2158	0.3833	1.4917	17.0292
Edmonton	Westridge	Direct Injected	Light	12.8839	-	0.1209	1.2482	0.2506	0.3833	1.4917	16.3787
Edmonton	Westridge	3rd Party Injected	Light	12.8839	-	0.1209	1.2482	0.0608	0.3833	1.4917	16.1889
Edmonton	Westridge	Metered In, Direct Mainline	Light	12.8839	-	0.1209	1.2482	0.2746	0.3833	1.4917	16.4026
Edmonton	Westridge	Tank Metered	Medium	12.8839	0.6442	0.8063	1.2482	0.4057	0.3833	1.4917	17.8632
Edmonton	Westridge	Tank Non Metered	Medium	12.8839	0.6442	0.8063	1.2482	0.2158	0.3833	1.4917	17.6734
Edmonton	Westridge	Direct Injected	Medium	12.8839	0.6442	0.1209	1.2482	0.2506	0.3833	1.4917	17.0229
Edmonton	Westridge	3rd Party Injected	Medium	12.8839	0.6442	0.1209	1.2482	0.0608	0.3833	1.4917	16.8331
Edmonton	Westridge	Metered In, Direct Mainline	Medium	12.8839	0.6442	0.1209	1.2482	0.2746	0.3833	1.4917	17.0468
Edmonton	Westridge	Tank Metered	Heavy	12.8839	1.9326	0.8063	1.2482	0.4057	0.3833	1.4917	19.1516
Edmonton	Westridge	Tank Non Metered	Heavy	12.8839	1.9326	0.8063	1.2482	0.2158	0.3833	1.4917	18.9618
Edmonton	Westridge	Direct Injected	Heavy	12.8839	1.9326	0.1209	1.2482	0.2506	0.3833	1.4917	18.3113
Edmonton	Westridge	3rd Party Injected	Heavy	12.8839	1.9326	0.1209	1.2482	0.0608	0.3833	1.4917	18.1215
Edmonton	Westridge	Metered In, Direct Mainline	Heavy	12.8839	1.9326	0.1209	1.2482	0.2746	0.3833	1.4917	18.3352
Edmonton	Westridge	Tank Metered	Super Heavy	12.8839	2.5768	0.8063	1.2482	0.4057	0.3833	1.4917	19.7958
Edmonton	Westridge	Tank Non Metered	Super Heavy	12.8839	2.5768	0.8063	1.2482	0.2158	0.3833	1.4917	19.6060
Edmonton	Westridge	Direct Injected	Super Heavy	12.8839	2.5768	0.1209	1.2482	0.2506	0.3833	1.4917	18.9555
Edmonton	Westridge	3rd Party Injected	Super Heavy	12.8839	2.5768	0.1209	1.2482	0.0608	0.3833	1.4917	18.7657
Edmonton	Westridge	Metered In, Direct Mainline	Super Heavy	12.8839	2.5768	0.1209	1.2482	0.2746	0.3833	1.4917	18.9794
Kamloops	Sumas	Tank Metered	Light	3.0287	-	0.8063	1.2482	0.2506	0.2978	-	5.6317
Kamloops	Sumas	Direct Injected	Light	3.0287	-	0.1209	1.2482	0.2506	0.2978	-	4.9463
Kamloops	Sumas	Tank Metered	Medium	3.0287	0.1514	0.8063	1.2482	0.2506	0.2978	-	5.7831
Kamloops	Sumas	Direct Injected	Medium	3.0287	0.1514	0.1209	1.2482	0.2506	0.2978	-	5.0977
Kamloops	Sumas	Tank Metered	Heavy	3.0287	0.4543	0.8063	1.2482	0.2506	0.2978	-	6.0860
Kamloops	Sumas	Direct Injected	Heavy	3.0287	0.4543	0.1209	1.2482	0.2506	0.2978	-	5.4006
Kamloops	Burnaby	Tank Metered	Light	3.6237	-	0.8063	1.2482	0.2506	0.3833	-	6.3122
Kamloops	Burnaby	Direct Injected	Light	3.6237	-	0.1209	1.2482	0.2506	0.3833	-	5.6268

II. Pipeline Reclamation Surcharge:

All movements are subject to the Pipeline Reclamation Surcharge.

Pipeline Reclamation Surcharge			
Receipt	Destination	Description	Surcharge
Edmonton	Edmonton	Petroleum	\$0.0007
Edmonton	Kamloops	Petroleum	\$0.5681
Edmonton	Sumas	Petroleum	\$0.7600
Edmonton	Burnaby	Petroleum	\$0.7969
Edmonton	Westridge	Petroleum	\$0.7997
Kamloops	Sumas	Petroleum	\$0.1880
Kamloops	Burnaby	Petroleum	\$0.2249

III. Westridge Dock Premium Surcredit:

All movements on the Mainline System receive a refund of the Westridge Dock Bid Premiums. An additional Reclamation Surcharge Refund credit has been applied to offset the Pipeline Reclamation Surcharge on all Mainline movements.

Westridge Dock Premium Surcredit					
Receipt	Destination	Description	(Surcredit for Toll Reduction)	(Surcredit for Reclamation Surcharge Refund)	(Total Surcredit)
Edmonton	Kamloops	Petroleum	(\$3.6171)	(\$0.5681)	(\$4.1852)
Edmonton	Sumas	Petroleum	(\$4.8387)	(\$0.7600)	(\$5.5987)
Edmonton	Burnaby	Petroleum	(\$5.0739)	(\$0.7969)	(\$5.8708)
Edmonton	Westridge	Petroleum	(\$6.0519)	(\$0.7997)	(\$6.8516)
Kamloops	Sumas	Petroleum	(\$2.0900)	(\$0.1880)	(\$2.2780)
Kamloops	Burnaby	Petroleum	(\$2.3064)	(\$0.2249)	(\$2.5313)

IV. Additional Charges or Refunds:

FIRM SERVICE FEE:

The fee payable by a Term Shipper pursuant to its Contract as set forth in Schedule "A" of such Contract.

WESTRIDGE LOADING CHARGES:

All Petroleum loaded over the Westridge Marine Terminal is subject to the Loading Charge of \$1.4917 / m³ as shown in Section I of this Tariff Schedule in addition to the Western Canada Marine Response Corporation's Bulk Oil Cargo Fee and Capital Asset/Loan Fee.

WESTRIDGE DOCK PREMIUM:

Petroleum loaded over the Westridge Marine Terminal will be subject to a Bid Premium to be determined by a monthly bid process utilizing the Notice of Shipment – Dock form.

PETROLEUM LOSS ALLOWANCE PERCENTAGES:

Mainline System Crude Petroleum Deliveries	0.00%
Mainline System Refined Petroleum Deliveries	0.00%
Non Mainline System Petroleum Deliveries	0.00%

V. Commodity Surcharge / Surcredit:

Commodity Surcharges/Surcredits are only applied to Mainline tolls. The Commodity Surcharges/Surcredits are included in the table provided in Section I Net Tolls.

Classification:	Commodity Surcharge/Surcredit (percentage of Mainline toll)
SUPER LIGHT PETROLEUM	-2%
LIGHT PETROLEUM	0%
MEDIUM PETROLEUM	5%
HEAVY PETROLEUM	15%
SUPER HEAVY PETROLEUM	20%

VI. Definition of Receipt Services:

- TANK METERED:** Receipt Service applicable to all Petroleum transported on the Mainline System normally using regulated meters; regulated manifold; regulated tanks; and regulated blending, and/or booster pumps.
- TANK METERED NON PIPELINE:** Receipt Service applicable to all Petroleum delivered at Edmonton (not transported on the Mainline) normally using regulated meters; regulated manifold; and regulated tanks. This service does not use the regulated blending and booster pumps at Edmonton terminal.
- TANK NON METERED:** Receipt Service applicable to all Petroleum transported on the Mainline System normally using only regulated tanks; regulated manifold; and regulated blending, and/or booster pumps. Tank Non Metered Receipt Service does not use regulated meters at Edmonton terminal.
- TANK NON METERED NON PIPELINE:** Receipt Service applicable to all Petroleum delivered at Edmonton (not transported on the Mainline) normally using the regulated manifold and regulated tanks. This service does not use the regulated meters, blending, and booster pumps at Edmonton terminal.
- DIRECT INJECTED:** Receipt Service applicable to all Petroleum transported on the Mainline System normally using only regulated meters. Direct Injected Receipt Service does not use regulated tanks; regulated manifold; and regulated blending and booster pumps.
- 3rd PARTY INJECTED:** Receipt Service applicable to all Petroleum transported on the Mainline System which normally does not use regulated meters; regulated tanks; regulated manifold; and regulated blending and booster pumps at Edmonton terminal.
- METERED IN, DIRECT MAINLINE** Receipt Service applicable to all Petroleum transported on the Mainline System normally using regulated meters and regulated manifold-in. Metered In, Direct Mainline Receipt Service does not use regulated tanks; regulated manifold-out; and regulated blending and booster pumps at Edmonton terminal.
- METERED IN, 3rd PARTY** Receipt Service applicable to all Petroleum delivered at Edmonton (not transported on the Mainline) normally using regulated meters and regulated manifold-in. Metered In, 3rd Party Receipt Service does not use regulated tanks; regulated manifold-out; and regulated blending and booster pumps at Edmonton terminal.

In the event that the wording in this Tariff differs from the current Rules and Regulations, the current Rules and Regulations shall apply.