

## Management's Responsibility for Financial Statements

The accompanying condensed consolidated financial statements of Trans Mountain Corporation ("TMC") are the responsibility of management and were authorized for issue by the Board of Directors on August 20, 2019. The condensed consolidated financial statements have been prepared by TMC in accordance with accounting principles generally accepted in the United States of America. The financial statements of TMC's four wholly-owned subsidiaries for which it has responsibility have been consolidated with TMC. When alternative accounting methods exist, TMC has chosen those it deems most appropriate in the circumstances. Financial statements are not precise since they include certain amounts based on best estimates and judgments.

TMC maintains systems of internal accounting and administrative controls designed to provide reasonable assurance that the consolidated financial records are reliable, form a proper basis for the preparation of condensed consolidated financial statements, and that TMC's assets are properly accounted for and adequately safeguarded.

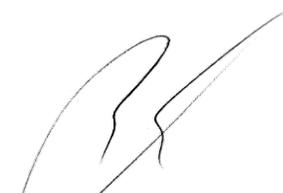
The Board of Directors carries out its responsibilities for the condensed consolidated financial statements principally through its Audit Committee. The Audit Committee reviews TMC's interim condensed consolidated financial statements and reports its findings to the Board for its consideration and approval. The Audit Committee also meets with the Corporation's auditors to discuss auditing matters and financial reporting issues.

These condensed consolidated financial statements have been reviewed by the Corporation's auditors, PricewaterhouseCoopers LLP.

As President of TMC and Vice-President, Finance, we have reviewed the condensed consolidated financial statements and based upon our knowledge, having exercised due diligence, believe they fairly present in all material respects the financial position of TMC as at June 30, 2019, and financial performance and cash flows for the three and six months ended June 30, 2019.



Ian Anderson  
President  
Trans Mountain Corporation



Mike Bangle, CPA, CA  
Vice-President, Finance  
Trans Mountain Corporation

August 20, 2019



**TRANS**MOUNTAIN

**TRANS MOUNTAIN CORPORATION**

**CONDENSED CONSOLIDATED FINANCIAL  
STATEMENTS**  
*(unaudited)*

**For the three and six-month periods ended June 30, 2019**

**TRANS MOUNTAIN CORPORATION**  
**CONDENSED CONSOLIDATED STATEMENT OF INCOME**  
(In thousands of Canadian dollars)  
(Unaudited)

	Three months ended June 30, 2019	Six months ended June 30, 2019
<b>Revenues</b>		
Transportation revenue <i>(Note 3)</i>	86,485	170,574
Lease revenue	15,413	29,904
Other revenue	460	1,311
	<b>102,358</b>	<b>201,789</b>
<b>Expenses</b>		
Pipeline operating costs	27,272	50,978
Depreciation and amortization	25,125	50,167
Salaries and benefits	15,331	31,511
Taxes, other than income taxes	8,687	17,244
Administration	1,824	4,278
	<b>78,239</b>	<b>154,178</b>
<b>Operating income</b>	<b>24,119</b>	<b>47,611</b>
Equity allowance for funds used during construction	20,271	37,875
Interest expense, net of capitalized debt financing costs	(20,016)	(44,295)
Other, net	(144)	(290)
Foreign exchange loss	(82)	(99)
<b>Income before income taxes</b>	<b>24,148</b>	<b>40,802</b>
Income tax recovery <i>(Note 5)</i>	50,575	46,315
<b>Net income</b>	<b>74,723</b>	<b>87,117</b>

The accompanying notes are an integral part of these condensed consolidated financial statements.

**TRANS MOUNTAIN CORPORATION**  
**CONDENSED CONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME**  
(In thousands of Canadian dollars)  
(Unaudited)

	Three months ended June 30, 2019	Six months ended June 30, 2019
<b>Net income</b>	<b>74,723</b>	<b>87,117</b>
<b>Other comprehensive loss, net of tax</b>		
Currency translation adjustment	(6,274)	(12,409)
Pension and post-employment benefits	(92)	(206)
	<b>(6,366)</b>	<b>(12,615)</b>
<b>Comprehensive income</b>	<b>68,357</b>	<b>74,502</b>

The accompanying notes are an integral part of these condensed consolidated financial statements.

**TRANS MOUNTAIN CORPORATION**  
**CONDENSED CONSOLIDATED BALANCE SHEETS**  
(In thousands of Canadian dollars)  
(Unaudited)

As of	June 30, 2019	December 31, 2018
<b>Assets</b>		
Current Assets		
Cash and cash equivalents	190,229	169,200
Restricted cash	-	500,000
Accounts receivable	53,976	142,712
Other current assets	41,052	30,670
	<b>285,257</b>	<b>842,582</b>
Property, plant and equipment	4,945,645	4,530,559
Goodwill	888,098	888,098
Restricted investments	66,428	54,783
Right-of-use asset (Note 4)	53,351	-
Restricted cash	50,902	48,843
Regulatory assets	30,785	24,568
Deferred amounts and other assets	27,043	24,525
<b>Total Assets</b>	<b>6,347,509</b>	<b>6,413,958</b>
<b>Liabilities and Equity</b>		
Current Liabilities		
Accounts payable	248,134	120,687
Regulatory liabilities	187,418	102,695
Loans from parent (Note 8)	-	607,250
Other current liabilities	12,896	6,165
	<b>448,448</b>	<b>836,797</b>
Loans from parent (Note 8)	2,723,600	2,506,350
Deferred income taxes	569,923	618,780
Regulatory liabilities	152,895	212,500
Pension and post-employment benefits	75,177	74,931
Lease liabilities (Note 4)	45,774	-
Other deferred credits	11,915	9,325
<b>Total Liabilities</b>	<b>4,027,732</b>	<b>4,258,683</b>
Equity	2,319,777	2,155,275
<b>Total Liabilities and Equity</b>	<b>6,347,509</b>	<b>6,413,958</b>

Commitments and contingencies (Note 11)

The accompanying notes are an integral part of these condensed consolidated financial statements.

Approved by the Board of Directors

“William Downe”  
\_\_\_\_\_  
Director

“Brian Ferguson”  
\_\_\_\_\_  
Director

**TRANS MOUNTAIN CORPORATION**  
**CONDENSED CONSOLIDATED STATEMENT OF CASH FLOWS**  
(In thousands of Canadian dollars)  
(Unaudited)

	Three months ended June 30, 2019	Six months ended June 30, 2019
<b>Operating activities</b>		
Net income for the period	74,723	87,117
Items not affecting cash		
Depreciation and amortization	25,125	50,167
Equity allowance for funds used during construction	(20,271)	(37,875)
Deferred income taxes	(52,060)	(49,099)
Changes in non-cash working capital items (Note 9)	(47,027)	38,692
<b>Total Cash and cash equivalents and Restricted cash provided by operating activities</b>	<b>(19,510)</b>	<b>89,002</b>
<b>Investing activities</b>		
Capital expenditures	(208,097)	(294,640)
Working capital settlement on acquisition (Note 2)	-	37,020
Purchase of restricted investments	(3,657)	(7,388)
<b>Total Cash and cash equivalents and Restricted cash used in investing activities</b>	<b>(211,754)</b>	<b>(265,008)</b>
<b>Financing activities</b>		
Issuances of debt from parent	110,000	110,000
Repayment of debt from parent	-	(500,000)
Capital contributions	90,000	90,000
<b>Total Cash and cash equivalents and Restricted cash used in financing activities</b>	<b>200,000</b>	<b>(300,000)</b>
Net decrease in Cash and cash equivalents and Restricted cash for effects of FX translation	(594)	(906)
Net decrease in Cash and cash equivalents and Restricted cash	(31,858)	(476,912)
Cash and cash equivalents and Restricted cash, beginning of period	272,989	718,043
<b>Cash and cash equivalents and Restricted cash, end of period</b>	<b>241,131</b>	<b>241,131</b>
Cash and cash equivalents, beginning of period	223,824	169,200
Restricted cash, beginning of period	49,165	548,843
<b>Cash and cash equivalents and Restricted cash, beginning of period</b>	<b>272,989</b>	<b>718,043</b>
Cash and cash equivalents, end of period	190,229	190,229
Restricted cash, end of period	50,902	50,902
<b>Cash and cash equivalents and Restricted cash, end of period</b>	<b>241,131</b>	<b>241,131</b>
<b>Supplemental Disclosures of Cash Flow Information</b>		
Cash interest paid, net of amounts capitalized	44,238	44,295
Cash paid for income taxes, net of income tax refund	884	881
<b>Non-cash Investing and Financing</b>		
Change in non-cash property, plant and equipment due to accruals and contractor advance	91,320	141,241
Decrease in property, plant and equipment due to foreign currency translation	(5,740)	(11,568)
Right-of-use assets obtained in exchange of lease obligations	6,811	60,973

The accompanying notes are an integral part of these condensed consolidated financial statements.

**TRANS MOUNTAIN CORPORATION**  
**CONDENSED CONSOLIDATED STATEMENT OF EQUITY**  
(In thousands of Canadian dollars)  
(Unaudited)

	Share capital	Additional paid-in capital	Retained earnings	Accumulated other comprehensive income	<b>Total Equity</b>
Balance at December 31, 2018	2,064,150	74,250	9,538	7,337	<b>2,155,275</b>
Capital contributions		90,000			<b>90,000</b>
Net income			87,117		<b>87,117</b>
Other comprehensive income, net of tax				(12,615)	<b>(12,615)</b>
<b>Balance at June 30, 2019</b>	<b>2,064,150</b>	<b>164,250</b>	<b>96,655</b>	<b>(5,278)</b>	<b>2,319,777</b>

The accompanying notes are an integral part of these condensed consolidated financial statements.

# TRANS MOUNTAIN CORPORATION

## NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

### 1. General

Trans Mountain Corporation (“the Corporation” or “TMC”) is a Federal Crown corporation, incorporated under the *Canada Business Corporations Act* on May 28, 2018 and was acquired by Canada TMP Finance Ltd. (“TMP Finance”) on May 31, 2018. TMC is a wholly owned subsidiary of TMP Finance, which is a wholly owned subsidiary of Canada Development Investment Corporation (“CDEV”). CDEV is wholly owned by Her Majesty in Right of Canada and is an agent Crown corporation. TMC is subject to the provisions of Part X of the *Financial Administration Act* and the provisions of the *Income Tax Act*.

On August 31, 2018, TMC acquired four entities: Trans Mountain Pipeline Limited Partnership (“TMP LP”) and its wholly owned subsidiary Trans Mountain Pipeline (Puget Sound) LLC (“Puget”), Trans Mountain Pipeline ULC (“TMP ULC”), and Kinder Morgan Canada Inc. (now renamed Trans Mountain Canada Inc. (“TMCI”). Together these entities, referred to as the “Target Entities”, own and manage the Trans Mountain pipeline system (“TMPL”) and the Puget Sound pipeline system (“Puget Sound”). TMPL has operated since 1953, and in its current configuration transports approximately 300,000 barrels per day of crude oil and refined petroleum from Edmonton, Alberta to Burnaby, British Columbia. As part of the purchase of TMP LP, the Corporation also acquired certain rights, designs and construction contracts related to the expansion of the TMPL known as the Trans Mountain Expansion Project (“TMEP”). If completed as currently anticipated, the TMEP will increase the capacity of the TMPL to 890,000 barrels per day. Puget owns the Puget Sound pipeline, which interconnects with TMPL at the international border near Sumas, British Columbia, and transports products to refineries in Washington State. TMP ULC is the General Partner of TMP LP, and TMCI employs the workforce that manages and operates the pipelines and related assets.

TMC’s mandate is to operate the existing TMPL and to complete the TMEP in a commercially viable manner.

#### **Basis of Presentation**

The accompanying unaudited condensed consolidated financial statements are prepared in accordance with generally accepted accounting principles in the United States of America (“U.S. GAAP”), as contained in the Financial Accounting Standards Board (“FASB”) Accounting Standards Codification (“ASC” or the “Codification”). TMC believes that U.S. GAAP provides better comparability with industry peers and better reflects the economic effects of the actions of regulatory bodies on its operations. In preparing these condensed consolidated financial statements in accordance with U.S. GAAP, all significant intercompany items have been eliminated in consolidation.

In management’s opinion, all adjustments considered necessary for a fair statement of the financial position and operating results have been included in the accompanying condensed consolidated financial statements. These condensed consolidated financial statements follow the same significant accounting policies as those included in the consolidated financial statements for the period from incorporation on May 28, 2018 to December 31, 2018, except for the adoption of new accounting standards (see Note 4 and Note 12).

Unless otherwise noted, amounts are stated in Canadian dollars, which is the functional currency of the Corporation’s operations, except for Puget which uses the U.S. dollar as its functional currency.

The Corporation’s interim results may not be indicative of annual results. These condensed consolidated financial statements should be read in conjunction with the consolidated financial statements for the period from incorporation on May 28, 2018 to December 31, 2018. Although TMC was incorporated May 28, 2018 there were no operations until the Acquisition of the Target Entities and therefore no comparative period operating results are presented for the three and six-month periods ended June 30, 2019.

These condensed consolidated financial statements were authorized by the board of directors on August 20, 2019.

**TRANS MOUNTAIN CORPORATION**  
**NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS**

**2. Acquisition**

On August 31, 2018, the Corporation closed the purchase of the Target Entities (the "Acquisition") for cash consideration of \$4.44 billion. In February 2019, the remaining working capital adjustments of \$37.0 million were received. The Acquisition has been accounted for as a business combination under the acquisition method of accounting as prescribed by ASC 805 *Business Combinations*.

The acquired assets and assumed liabilities are recorded at their estimated fair values at the date of acquisition as summarized below:

	<b>As of August 31, 2018</b>
<b>(In thousands of Canadian dollars)</b>	
Fair value of net assets acquired:	
Accounts receivable	76,349
Other current assets	22,930
Property, plant and equipment, net	4,349,243
Regulatory Assets	21,892
Deferred amounts and other assets	22,555
Restricted investments	49,151
Restricted cash	215
Accounts payable	(91,092)
Current regulatory liabilities	(106,077)
Other current liabilities	(4,883)
Deferred income taxes	(619,227)
Regulatory liabilities	(85,739)
Pension and post-employment benefits	(67,995)
Other deferred credits	(8,068)
	<b>3,559,254</b>
Goodwill	888,098
	<b>4,447,352</b>
<b>Purchase price:</b>	
Cash consideration, net of cash acquired	4,447,352
	<b>4,447,352</b>

Upon acquisition on August 31, 2018, the Target Entities held a non-revolving, unsecured construction credit facility in an aggregate principal amount of up to approximately \$1 billion to facilitate TMEP planning and construction work from May 29, 2018 until the close of the Acquisition. On the close of the Acquisition, there was \$559.8 million of outstanding borrowings under this facility. As an integrated part of closing the Acquisition, these amounts were repaid and this facility was terminated upon the Acquisition. The repayment of the facility was financed primarily using cash acquired in the Target Entities of \$502.2 million. As a result, the outstanding borrowings on this facility are not included in the net assets acquired.

# TRANS MOUNTAIN CORPORATION

## NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

### 2. Acquisition (continued)

The fair values of current assets including cash and cash equivalents, accounts receivable, and inventories and the fair values of current liabilities including credit facilities approximated their carrying values due to the short-term nature of these items. Other regulatory assets and liabilities arising from regulation by the NEB were also deemed to have fair values equal to their carrying values on acquisition.

The valuation methodologies described in ASC 820 *Fair Value Measurements and Disclosures* were applied to value the property, plant and equipment acquired. The fair value of the property, plant and equipment was determined using a market participant perspective based on discounted cash flows. The transaction was conducted with an assumption that a main purpose of the Acquisition is to build TMEP and included in the purchase price is \$1.1 billion of related construction work in progress. The discounted cash flow model used a scenario approach to incorporate risks present at the acquisition date in relation to timing of project approval and potential delays in construction timing. Refer to Note 8 in the consolidated financial statements for the period from incorporation on May 28, 2018 to December 31, 2018 for additional details on key assumptions underlying cash flow estimates.

The purchase price resulted in goodwill of \$888.1 million, which is not deductible for tax purposes. The majority of goodwill on acquisition relates to the deferred income tax liability of approximately \$619.2 million as the deferred tax liability was recorded on an undiscounted basis rather than at its fair value. The remaining goodwill relates to economic benefits associated with the completion of TMEP, including the direct economic benefits that the completion of the TMEP creates for the existing pipeline system and changes in probabilities of construction completion due to court proceedings and related decisions that may affect the timing of construction. Refer to Note 6 for discussion of goodwill as at June 30, 2019.

There is a future contingent liability associated with the retirement and removal of the long-lived assets acquired. However, the timing and fair value is not reasonably determinable due to the lack of information that can be derived from past experience or industry practice. Therefore, no ARO is recognized in the fair value of the net assets acquired.

### 3. Revenue Recognition

#### *Disaggregation of Revenues*

The following table presents revenues disaggregated by revenue source and type of revenue for each revenue source:

	Three months ended June 30, 2019	Six months ended June 30, 2019
<b>(In thousands of Canadian dollars)</b>		
Transportation		
Fee-based services	92,239	170,617
Regulatory adjustment	(5,754)	(43)
Leases	15,413	29,904
Other	460	1,311
	102,358	201,789

**TRANS MOUNTAIN CORPORATION**  
**NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS**

**3. Revenue Recognition (continued)**

**Contract Balances**

Contract assets and contract liabilities are the result of timing differences between revenue recognition, billings and cash collections. Contract assets are recognized in those instances where billing occurs subsequent to revenue recognition and the right to invoice the customer is conditioned on something other than the passage of time. For the six-month period ended June 30, 2019, there were no contract assets recognized. Contract liabilities are substantially related to capital projects paid for in advance by certain customers, generally in the Corporation's non-regulated businesses, which are subsequently recognized as revenue on a straight-line basis over the initial term of the related customer contracts.

The following table presents the activity in contract liabilities for the six-month period ended June 30, 2019:

<b>(In thousands of Canadian dollars)</b>	
Opening balance as of December 31, 2018	4,840
Additions	385
Transfer to Revenues	(299)
<b>Balance as of June 30, 2019</b>	<b>4,926</b>
Presented in:	
Other current liabilities	405
Other deferred credits	4,521
	4,926

**Revenue Allocated to Remaining Performance Obligations**

The following table presents the estimated revenue allocated to remaining performance obligations for contracted revenue that has not yet been recognized, representing the "contractually committed" revenue as of June 30, 2019 that will be invoiced or transferred from contract liabilities and recognized in future periods.

<b>Year</b>	<b>Estimated Revenue</b>
<b>(In thousands of Canadian dollars)</b>	
Remaining 2019	20,093
2020	39,968
2021	39,860
2022	3,580
2023	213
Thereafter	3,778
<b>Total</b>	<b>107,492</b>

# TRANS MOUNTAIN CORPORATION

## NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

### 3. Revenue Recognition (continued)

#### Revenue Allocated to Remaining Performance Obligations (continued)

The contractually committed revenue primarily consists of service customer contracts, which have minimum volume commitment related payment obligations. The actual revenue recognized on these customer contracts can vary depending on the service provided. The contractually committed revenue for purposes of the presentation above is generally limited to the minimum revenue committed to under these customer contracts. Based on the following practical expedients applied, the contractually committed revenue amounts generally exclude remaining performance obligations for: (i) contracts with index-based pricing or variable volume attributes in which such variable consideration is allocated entirely to a wholly unsatisfied performance obligation or to a wholly unsatisfied promise to transfer a distinct service that forms part of a series of distinct services; (ii) contracts with an original expected duration of one year or less; and (iii) contracts for which revenue is recognized at the amount for which there is a right to invoice for services performed.

### 4. Leases

On January 1, 2019, TMC adopted Accounting Standards Updates (“ASU”) No. 2016-02, “Leases (Topic 842)” and a series of related accounting standard updates (collectively “Topic 842”) designed to establish a comprehensive new lease accounting model and design disclosures to give financial statement users information on the amount, timing, and uncertainty of cash flows arising from leases. A modified retrospective transition approach is required, applying the new standard to all leases existing at the date of initial application. TMC applied the transition provision which allows the Corporation to apply the standard using the adoption date as the date of initial application, effectively allowing the Corporation to not apply the new guidance, including disclosure requirements, to comparative periods. The Corporation elected to apply the ‘package of practical expedients’, which permits an entity not to reassess under the new standard prior conclusions about lease identification, lease classification and initial direct costs. The practical expedient related to land easements was also elected allowing the accounting treatment for land easements on existing agreements to be carried forward.

The impact of Topic 842 on our consolidated balance sheet on January 1, 2019 resulted in recognition of right of use (“ROU”) assets and lease liabilities for operating leases, while our accounting for finance leases was substantially unchanged. The following table illustrates the amounts recognized for operating leases as of January 1, 2019. There was no impact to beginning retained earnings.

**As of January 1, 2019**

<b>(In thousands of Canadian dollars)</b>	
ROU asset	51,556
Lease liabilities – current	(9,501)
Lease liabilities – non-current	(42,055)

#### Lessee

TMC leases several assets including real estate buildings, land, vehicles, and office equipment. It is determined whether an arrangement is, or contains, a lease at inception. The leases have remaining lease terms ranging from one to 86 years, some of which have options to extend the lease. For purposes of determining the lease liabilities, the lease term is deemed to include the renewal option when it is reasonably certain that it will be exercised.

ROU assets represent our right to use an underlying asset for the lease term and lease liabilities represent our obligation to make lease payments arising from the lease. Beginning January 1, 2019, the ROU asset and lease liabilities are recognized based on the present value of lease payments over the lease term at commencement date. Leases in effect prior to January 1, 2019 are recognized at the present value of the remaining payments based on the lease term remaining as of January 1, 2019. As most of TMC’s leases do not provide an implicit rate, an incremental borrowing rate based on the lease term is used to determine the present value of the lease payments. The implicit rate is used when readily determinable.

**TRANS MOUNTAIN CORPORATION**  
**NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS**

**4. Leases (continued)**

**Lessee (continued)**

In some cases, lease agreements contain both lease and non-lease components, which are generally accounted for separately. For certain real estate leases, the practical expedient has been elected and the lease and non-lease components are accounted for as a single component.

Some leases are subject to annual changes in Consumer Price Index ("CPI"). The lease liability is not remeasured because of the changes to the CPI and instead, changes to the CPI are treated as variable lease payments. Additionally, some real estate leases where we have elected not to separate the lease and non-lease components contain variable lease payments related to operating costs.

For the three and six-month periods ended June 30, 2019, the following amounts were recognized as components of operating lease cost.

	<b>Three months ended</b>	<b>Six months ended</b>
	<b>June 30, 2019</b>	<b>June 30, 2019</b>
<b>(In thousands of Canadian dollars)</b>		
Operating leases (a)	2,973	5,902
Short-term and variable cost	537	1,253
Total lease cost	3,510	7,155

(a) Includes \$2.2 million and \$4.1 million of capitalized lease costs for the three and six-month periods ended June 30, 2019, respectively.

Other information related to the operating leases is as follows:

	<b>Six months ended June</b>
	<b>30, 2019</b>
<b>(In thousands of Canadian dollars, except lease term and discount rate)</b>	
Operating cash flows from operating leases	1,710
Investing cash flows from operating leases	4,074
Amortization of ROU assets	4,557
Weighted-average remaining lease term	38.69 years
Weighted-average discount rate	5.21%

As of June 30, 2019, the amounts recognized in the accompanying condensed consolidated balance sheet are as follows:

<b>Lease balance</b>	<b>Presentation</b>	<b>As of June 30, 2019</b>
<b>(In thousands of Canadian dollars)</b>		
Operating ROU assets	Right-of-use Asset	53,351
Operating lease liabilities – current	Other current liabilities	(7,696)
Operating lease liabilities – non-current	Lease liabilities	(45,774)
Finance lease assets	Property, plant, and equipment	2,757
Finance lease liabilities – current	Other current liabilities	(510)
Finance lease liabilities – non-current	Other deferred credits	(2,296)

**TRANS MOUNTAIN CORPORATION**  
**NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS**

**4. Leases (continued)**

**Lessee (continued)**

*Lease Maturity analysis*

The operating lease payments under non-cancellable leases, excluding short-term leases, as of June 30, 2019 are as follows:

	<b>As of June 30, 2019</b>
<b>(In thousands of Canadian dollars)</b>	
Remaining 2019	4,532
2020	6,413
2021	6,346
2022	5,312
2023	4,349
Thereafter	108,907
Total undiscounted cash flows	135,859
Less: imputed interest	(82,389)
<b>Total lease liabilities</b>	<b>53,470</b>

Undiscounted future gross minimum lease payments reported under previous lease guidance for operating leases as of December 31, 2018 are as follows:

	<b>As of December 31, 2018 <sup>(a)</sup></b>
<b>(In thousands of Canadian dollars)</b>	
2019	9,734
2020	5,813
2021	5,601
2022	4,167
2023	2,254
Thereafter	106,464
<b>Total undiscounted cash flows</b>	<b>134,033</b>

(a) The table has been revised from the previously reported December 31, 2018 future gross minimum rental commitments to include an additional \$19.8 million of undiscounted future lease payments, including future minimum lease commitments related to capital which were previously reported within the capital commitments.

**Lessor**

Operating leases in which the Corporation is the lessor relate to merchant tanks owned by the Corporation and housing located along the pipeline right of way or in the proximity of pump stations. These leases have remaining lease terms of up to 20 years, some of which have extension options of up to 5 years per the renewal term. The agreement terms on certain merchant tanks are subject to automatic renewal for successive 5 year terms unless terminated by either party within the specified notice period. In relation to the same merchant tanks the Corporation retains the right to relinquish the right of the lessee to use any specified tank, or multiples of such, if the assets are required for regulated service and the appropriate notice period of approximately 2 years is given. Determination of whether an arrangement contains a lease occurs at inception. None of the Corporation's leases allow the lessee to purchase the lease asset.

# TRANS MOUNTAIN CORPORATION

## NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

### 4. Leases (continued)

#### Lessor (continued)

Options for a lessee to renew the contract are not included as part of future minimum operating lease revenues. We elected the practical expedient to not separate lease and non-lease components under agreements where the Corporation acts as the lessor. Examples of such non-lease components include the services associated with the operation of the various merchant tanks. Any modification of a lease will result in a re-evaluation of the lease classification.

The variable lease payments related to the service of operating certain merchant tanks have been excluded from the future operating lease revenues due to their variability dependent on the use of the merchant tanks, market conditions and pricing, occurrence or non-occurrence of certain events or based on other factors controlled by TMC as lessor.

Lease income for operating leases for the three and six-month periods ended June 30, 2019 totalled \$15.6 million and \$30.1 million, respectively, which included the variable lease payments described above.

The future undiscounted minimum operating lease revenues based on contractual agreements are as follows:

<b>(In thousands of Canadian dollars)</b>	
Remaining 2019	25,002
2020	48,191
2021	46,704
2022	45,260
2023	39,856
Thereafter	436,624
<b>Total</b>	<b>641,637</b>

As of June 30, 2019, the amounts recognized in Property, Plant and Equipment that represent operating lease assets where the Corporation is the lessor total \$582.5 million at cost with a net book value of \$494.4 million.

### 5. Income Taxes

Income tax recovery included in the condensed consolidated financial statement of income is as follows:

	<b>Three months ended</b>	<b>Six months ended</b>
	<b>June 30, 2019</b>	<b>June 30, 2019</b>
<b>(In thousands of Canadian dollars)</b>		
Income tax recovery	50,575	46,315

In June 2019, the Alberta government enacted a progressive multi-year corporate tax rate reduction which decreases the corporate tax rate from 12% to 8% by 2022. This tax rate change reduced the blended Federal and Provincial (Alberta and BC) statutory current tax rate to 26.69% and the deferred tax rate to 24.55%. For the three and six-month periods ended June 30, 2019, a deferred tax recovery of \$56.2 million arose on the revaluation of the deferred tax liabilities from a tax rate of 27% to 24.55%. Accordingly, the effective tax rate is significantly lower than the statutory rate.

# TRANS MOUNTAIN CORPORATION

## NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

### 6. Goodwill

Due to an update of the TMEP execution plan, a quantitative goodwill impairment test was performed as of June 30, 2019, which did not result in an impairment charge. The fair value of the reporting unit was estimated using an income-based approach based on the discounted cash flows. The estimate of fair value required the use of significant unobservable inputs, including assumptions related to the timing of TMEP construction, discount rate, and changes in cost estimates, and therefore, the fair value is representative of a Level 3 fair value. The estimate of discounted cash flows was determined using a discount rate of approximately 8.6% which reflects the time value of money based on the risks associated with the Corporation's assets that have not otherwise been incorporated in the cash flow estimates. The estimate of discounted cash flows included probability-weighted scenarios of various in-service dates for the TMEP ranging from 2022 to 2023 and a potential scenario where TMEP would not be put in service due to construction not being completed.

Changes in these key assumptions would impact the fair value of the reporting unit which could result in impairment. A 25 basis point increase in the assumed discount rate on expected cash flows would result in a reduction to the fair value of the reporting unit by approximately \$600 million. An increase in the cost estimates of TMEP by 10% would result in a reduction to the fair value by approximately \$400 million. A one-year delay in the TMEP construction results in a decrease in the fair value by approximately \$500 million. Under each of these individual scenarios the decrease in the fair value of the reporting unit would not result in an impairment charge.

### 7. Pension and post-employment benefits

#### *Components of Net Benefit Cost and Other Amounts Recognized in Other Comprehensive Income*

The components of net benefit cost related to the pension and other post-employment benefit plans ("OPEB") plans are as follows:

(In thousands of Canadian dollars)	Three months ended		Six months ended	
	June 30, 2019		June 30, 2019	
	Pension	OPEB	Pension	OPEB
Service cost	2,114	104	4,228	208
Interest cost	2,255	152	4,510	303
Expected return on plan assets	(2,320)	-	(4,639)	-
Amortization of net actuarial loss	58	-	116	-
<b>Total net benefit cost</b>	<b>2,107</b>	<b>256</b>	<b>4,215</b>	<b>511</b>

### 8. Transactions with Related Parties

#### *Affiliate Activities*

The Corporation is related in terms of common ownership to all Canadian federal government departments, agencies and Crown corporations. The Corporation may enter into transactions with some of these entities in the normal course of business.

During the six-month period ended June 30, 2019, \$0.1 million in management, legal, accounting and other administrative costs, respectively from CDEV were recorded in "Administration" in the accompanying condensed consolidated statement of income. See Loans from parent below for interest expense terms.

#### *Accounts Payable*

As of June 30, 2019, Accounts payable includes \$0.3 million due to CDEV. Amounts are non-interest bearing and are due on demand.

## **TRANS MOUNTAIN CORPORATION**

### **NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS**

#### **8. Transactions with Related Parties *(continued)***

##### ***Loans from Parent***

On August 29, 2018, TMC entered into a credit agreement with TMP Finance (the "Credit Agreement") which established the following facilities: the "Acquisition Facility", a non-revolving term loan facility, to be used to fund the acquisition of the Target Entities and for working capital and operating requirements of the Target Entities; the "Construction Facility", a revolving construction credit facility, to be used primarily to finance TMEP construction; and the "NEB Facility", a revolving credit facility, designed to meet NEB mandated financial capacity requirements. TMC also entered into a funding agreement with TMP Finance dated August 30, 2018 (the "Funding Agreement") under which cash proceeds of each funding request are comprised of 55% debt funding in accordance with the Credit Agreement and the remaining 45% of cash proceeds are comprised of equity funding.

On January 27, 2019 the Acquisition Facility credit limit was reduced from \$5 billion to the amount of the outstanding borrowings.

On March 25, 2019, the Corporation entered into a line of credit agreement with TMP Finance for \$500 million (the "Financial Capacity Line of Credit") which replaced the NEB Facility. The amounts drawn on the NEB facility were held to collateralize a letter of credit to Kinder Morgan Inc., which in turn secured the existing line of credit from Kinder Morgan until the NEB approved replacement of the line of credit from Kinder Morgan Inc. with a new financial arrangement. Following NEB approval, the execution of the Financial Capacity Line of Credit allowed the agreement with Kinder Morgan Inc. to be terminated and the \$500 million held as collateral in restricted cash was used to repay the outstanding amount on the NEB facility. The Financial Capacity Line of Credit matures 5 years following the date of the advance or as otherwise extended in accordance with the agreement and has an interest rate of 5% on amounts drawn and a stand-by fee of 0.3% on the unadvanced portion.

Subsequent to period end, on July 30, 2019, an Amended Credit Agreement and an Amended and Restated Funding Agreement was executed which states a Maximum Funding Amount of \$2.4 billion up to December 31, 2019 and \$3.8 billion thereafter, which may be increased to \$4 billion at the discretion of TMP Finance. The Amended Credit Agreement also amends the borrowing amount under the Construction Facility from \$1 billion to 55% of the Maximum Funding Amount and extends the Construction Facility maturity date from August 28, 2019 to August 28, 2023. As a result, the outstanding amounts on the Construction Facility are presented as long-term as at June 30, 2019. Under these amended agreements, no funding or advance requests under the Construction Facility can be made after December 31, 2020 (which may be extended at the discretion of TMP Finance).

**TRANS MOUNTAIN CORPORATION**  
**NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS**

**8. Transactions with Related Parties (continued)**

***Loans from Parent (continued)***

The available credit and outstanding amounts with TMP Finance as of June 30, 2019 are as follows. There are no required payments on the borrowings until maturity.

	Total available credit	Outstanding amounts	Maturity date
<b>(In thousands of Canadian dollars)</b>			
Acquisition Facility	2,506,350	2,506,350	August 29, 2023
Construction Facility	217,250 <sup>(a)</sup>	217,250	August 29, 2023 <sup>(b)</sup>
Financial Capacity Line of Credit	500,000	-	N/A
		2,723,600	
Presented as:			
Current loans from parent		-	
Long-term loans from parent		2,723,600	
		2,723,600	

(a) The availability of funds under the Construction Facility is limited by TMP Finance's borrowing authority issued by the Minister of Finance. This borrowing authority is subject to TMP Finance's amended credit agreement which was still under negotiation as of June 30, 2019. As this amendment was still under negotiation, there was no additional available credit under TMC's Construction Facility as of June 30, 2019. Subsequent to June 30, 2019, TMP Finance's amendment was executed and the Amended Credit Agreement increased TMC's available credit under the Construction Facility to \$1.32 billion.

(b) Maturity date per the Amended Credit Agreement.

For the three and six-month periods ended June 30, 2019 the interest rate on the facilities and the line of credit was 5%. For the three and six-month periods ended June 30, 2019 \$32.8 million and \$70.8 million, respectively of interest expense was recorded in "Interest expense, net of capitalized debt financing costs" in the accompanying condensed consolidated statement of income. Commitment fees of \$0.5 million and \$0.8 million were also incurred in the three and six-month periods ended June 30, 2019, respectively on the undrawn portion of available credit of the credit facilities and the line of credit.

***Equity Contributions***

During the six-month period ended June 30, 2019, pursuant to the Funding Agreement and concurrent with the borrowings against the Construction Facility, TMP Finance contributed additional capital of \$90 million, which represents 45% of the total funds received.

**TRANS MOUNTAIN CORPORATION**  
**NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS**

**9. Change of Operating Assets and Liabilities**

The table below represents the changes in operating non-cash working capital for the six-month period ended June 30, 2019.

<b>(In thousands of Canadian dollars)</b>	<b>(Increase)/ Decrease in Operating Working Capital</b>	
	<b>Three months ended June 30, 2019</b>	<b>Six months ended June 30, 2019</b>
Accounts receivable	(11,815)	51,662
Deferred amounts and other assets	(10,227)	(17,058)
Regulatory assets	(3,714)	(6,217)
Accounts payable	10,364	(9,601)
Interest payable	(38,044)	-
Pension and post-employment benefits	386	267
Regulatory liabilities	7,025	20,862
Lease liabilities	(8,887)	(7,577)
Other liabilities and deferred credits	7,885	6,354
<b>Net (increase)/ decrease in operating working capital</b>	<b>(47,027)</b>	<b>38,692</b>

**10. Risk Management and Financial Instruments**

***Credit Risk***

The Corporation is exposed to credit risk on Cash and cash equivalents and Accounts receivable, which is the risk that a customer or other counterparty will fail to perform an obligation or settle a liability, resulting in a financial loss to the business. A majority of the Corporation's customers operate in the oil and gas exploration and development, or energy marketing or transportation industries. There may be exposure to long-term downturns in energy commodity prices, including the price for crude oil, or other credit events impacting these industries and customers' ability to pay for services.

The exposure to credit risk is limited by requiring shippers who fail to maintain specified credit ratings or a suitable financial position to provide acceptable security, generally in the form of guarantees from credit worthy parties or letters of credit from well rated financial institutions.

Cash and cash equivalents are held with major financial institutions, minimizing the risk of non-performance by counter parties.

***Foreign Currency Transactions and Translation***

The Corporation is exposed to foreign currency risk from foreign currency transaction gains or losses resulting from a change in exchange rates between the functional currency of an entity and the currency in which the transaction is denominated. Unrealized and realized gains and losses generated from these transactions are recorded in Foreign exchange (loss) gain in the accompanying condensed consolidated statement of income. Additionally, foreign currency risk from foreign currency translation is limited to the assets and liabilities of Puget, which uses U.S. dollars as its functional currency. Management does not believe that the exposure to foreign currency transactions and translation is significant.

# TRANS MOUNTAIN CORPORATION

## NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

### 10. Risk Management and Financial Instruments *(continued)*

#### ***Liquidity risk***

Liquidity risk is the risk that the Corporation will not be able to meet financial obligations, including commitments, as they become due. Liquidity risk is managed by ensuring access to sufficient funds to meet obligations. Cash requirements are forecasted to ensure funding is available to settle financial liabilities when they become due. The primary sources of liquidity and capital resources are funds generated from operations and Long-term debt from parent (Note 8). Given the significant expenditures expected in connection with the TMEP, TMC will require the continued availability of future financing from TMP Finance in order to proceed with the project.

#### ***Interest rate risk***

The Corporation does not have significant exposure to interest rate risk as loans from its parent are at fixed interest rates and there were no floating interest rate instruments throughout the period or at the balance sheet date.

#### ***Significant shippers***

For the three and six-month periods ended June 30, 2019, there were six customers that each individually represented between 10-16% of total revenue.

#### ***Fair value of financial instruments***

Due to the nature of cash and cash equivalents, restricted cash, accounts receivable, accounts payable, and loans from parent, the carrying amounts for these balances are determined to approximate fair value.

### 11. Litigation, Commitments and Contingencies

#### ***Legal proceedings***

The Corporation is subject to various legal and regulatory actions and proceedings which arise in the normal course of business. While the final outcome of such actions and proceedings cannot be predicted with certainty, management believes that the resolution of such actions and proceedings will not have a material impact on the Corporation's financial position or results of operations. When it is determined a loss is probable of occurring and is reasonably estimable, an undiscounted liability for such contingencies is accrued based on the best estimate using information available at that time. If the estimated loss is a range of potential outcomes and there is no better estimate within the range, the amount is accrued at the low end of the range. Contingencies are disclosed where an adverse outcome may be material, or in the judgment of management, it is concluded that the matter should otherwise be disclosed. There were accruals of \$2.8 million for outstanding legal proceedings as of June 30, 2019.

#### ***TMEP Litigation***

The TMEP has been subject to various legal actions to challenge the federal government's approval of the TMEP.

On April 25, 2018, the B.C. Lieutenant Governor in Council referred a question to the B.C. Court of Appeal regarding the constitutionality of draft legislation seeking to impose a requirement for a "hazardous substance permit" on all persons having possession, charge or control of a certain volume of "heavy oil" in the course of operating an industry, trade or business. The draft legislation, if enacted, would likely apply to the TMEP. On June 18, 2018, the Court granted 20 persons participatory status in the reference matter, including Trans Mountain Pipeline ULC. The Court heard the reference case on March 18 to March 22, 2019. On May 24, 2019, the Court unanimously opined that it is not within the authority of the B.C. Legislature to enact the proposed legislation. The Province of B.C. filed its Notice of Appeal to the Supreme Court of Canada on June 14, 2019. The Supreme Court of Canada has set a tentative hearing date of January 15, 2020. As a result, a decision is anticipated in the second half of 2020.

# TRANS MOUNTAIN CORPORATION

## NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

### 11. Litigation, Commitments and Contingencies (*continued*)

#### **TMEP Litigation (*continued*)**

On August 30, 2018, the Federal Court of Appeal (“FCA” or “the Court”) released its judgment in the matter of *Tsleil-Waututh Nation et al. v. Attorney General of Canada et al.* (“*Tsleil-Waututh*”). In its decision, the Court quashed the Order in Council approving the TMEP and remitted the matter to the Governor in Council (“GIC”) to remedy two areas: the scope of the NEB’s review, and Phase III consultations with Indigenous peoples. On the scope of the NEB’s review, the Court decided that the NEB’s review of the TMEP unjustifiably excluded TMEP-related shipping from the TMEP’s definition. The Court determined the GIC must require the NEB to reconsider its recommendation and related conditions. On Phase III consultations with Indigenous peoples, the Court determined that the Government of Canada must re-do its Phase III consultations before the TMEP could be submitted again to the GIC for approval.

On February 22, 2019, the NEB released its Reconsideration Report, in which the NEB concluded that the TMEP is in the Canadian public interest. The NEB recommended that the GIC approve the TMEP subject to 156 conditions, which are measures that the NEB can enforce upon TMPL and the TMEP under its authority as regulator. The NEB’s report also contained 16 recommendations to the GIC, which relate to items outside the scope of the NEB’s authority and beyond the control of TMPL or the TMEP, but within the authority of the GIC. Management believes the conditions are reasonable and has incorporated these conditions and recommendations into the TMEP project execution plan.

On June 18, 2019, the GIC issued a new Order in Council approving the TMEP and directing the NEB to grant a Certificate of Public Convenience and Necessity (“CPCN”) for the TMEP. The NEB issued the amended CPCN on June 21, 2019, subject to 156 conditions. Further, following consideration of public comments, on July 19, 2019, the NEB issued its decision that it would rely on decisions and orders with respect to the TMEP that were issued prior to the FCA’s decision in *Tsleil-Waututh*.

Twelve parties/groups have filed motions with the FCA for leave to judicially review the new Order in Council re-approving the TMEP. In general, the Leave Motions argue that the NEB, the Government of Canada, and/or the GIC failed to comply with the FCA’s decision in *Tsleil-Waututh* in the NEB’s Reconsideration hearing and the Phase III consultation process. On July 24, 2019 the FCA issued: (i) a decision to consolidate the Leave Motions; and, (ii) a direction regarding next steps in the Leave Motions. The FCA has not yet rendered a decision on the Leave Motions.

In addition to the judicial reviews of the NEB recommendation report and GIC’s order at the Federal Court of Appeal, two judicial review proceedings were commenced at the Supreme Court of B.C. by the Squamish Nation and the City of Vancouver. The petitions alleged a duty and failure to consult or accommodate First Nations, and generally, among other claims, that the Province did not conduct a proper provincial environmental assessment before issuing the Provincial Environmental Assessment Certificate (“EAC”). The Squamish and Vancouver judicial review proceedings were heard in October and November 2017, respectively, and on May 24, 2018, the court dismissed both proceedings. Appeals to the BC Court of Appeal (“BCCA”) were filed by Vancouver and Squamish and were heard together on May 6 to May 8, 2019. Following the B.C. Court of Appeal’s May 24, 2019 decision on the B.C. reference case, the BCCA invited further submissions. The Parties filed Supplemental Facta on June 21, 2019 and Reply Facta on June 28, 2019. Decisions are anticipated to be issued in Q4 2019.

On May 24, 2018, the City of Burnaby filed an application with the FCA for judicial review of the NEB’s decision approving the detailed route and construction methodology through Segment 7.7. The application alleges that the NEB erred in its assessment of the evidence before it and made various other errors in its detailed route decision. The FCA has scheduled a hearing for the City of Burnaby’s application on September 18, 2019.

#### **Commitments**

As of June 30, 2019, irrevocable commitments for purchases of property, plant, and equipment were \$700.0 million, which consists primarily of commitments related to TMEP.

Refer to Note 4 for future gross minimum rental commitments under operating leases.

# TRANS MOUNTAIN CORPORATION

## NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

### 12. Recent Accounting Pronouncements

#### **ASUs Adopted**

##### *Topic 842*

Refer to Note 4 for discussion on adoption of Topic 842, *Leases*.

##### *ASU No. 2018-15*

In August 2018, the FASB issued ASU No. 2018-15, *“Intangibles—Goodwill and Other—Internal-Use Software (Subtopic 350-40): Customer’s Accounting for Implementation Costs Incurred in a Cloud Computing Arrangement That Is a Service Contract.”* This ASU aligns the requirements for capitalizing implementation costs incurred in a hosting arrangement that is a service contract with the requirements for capitalizing implementation costs incurred to develop or obtain internal-use software. The guidance also requires the entity to amortize the capitalized implementation costs of a hosting arrangement over the term of the arrangement. This guidance is effective January 1, 2021; however, early adoption is permitted. TMC elected to adopt this guidance effective the second quarter of 2019. The guidance was applied prospectively and did not have a material impact on the condensed consolidated financial statements.

#### **ASUs Not Yet Adopted as of June 30, 2019**

##### *Topic 326*

On June 16, 2016, the FASB issued ASU No. 2016-13, *“Financial Instruments - Credit Losses (Topic 326): Measurement of Credit Losses on Financial Instruments”* followed by a series of related accounting standard updates (Collectively referred to as “Topic 326”). Topic 326 modifies the impairment model to utilize an expected loss methodology in place of the currently used incurred loss methodology, which will result in the more timely recognition of losses. Topic 326 will be effective as of January 1, 2022 and earlier adoption is permitted. Management is currently reviewing the effect of this ASU on the consolidated financial statements.

##### *ASU No. 2018-14*

In August 2018, the FASB issued ASU No. 2018-14, *“Compensation—Retirement Benefits—Defined Benefit Plans—General (Subtopic 715-20): Disclosure Framework—Changes to the Disclosure Requirements for Defined Benefit Plans.”* This ASU modifies the disclosure requirements for employers that sponsor defined benefit pension or other post-employment plans. ASU No 2018-14 will be effective as of January 1, 2022, and earlier adoption is permitted. Management is currently reviewing the effect of this ASU on the consolidated financial statements.

### 13. Subsequent events

Subsequent events have been evaluated from June 30, 2019 to the date the condensed consolidated financial statements were approved for issue on August 20, 2019.

On July 30, 2019, an Amended Credit Agreement and an Amended and Restated Funding Agreement was executed with TMP Finance. Refer to Note 8.